

Transmission Congestion Contracts Manual Revisions

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Business Issues Committee:

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Agenda

- Background
- Overview of Proposed Revisions
- Next Steps



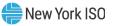
Background

- The TCC Manual was last updated in October 2021; revisions are necessary to:
 - Update Section 3.6.1 to incorporate certain Technical Bulletins addressing modeling assumptions for various phase angle regulators (PARs)
 - Update Figure 9 in Section 4.8
- The proposed revisions are intended to update the TCC Manual to ensure consistency with current rules and procedures



Incorporation of Technical Bulletins into Section 3.6.1 Operating Assumptions

- Incorporation of Technical Bulletins #254 and #255
 - Updated the description of the modeling of "Internal Con Edison PARs" to include the Vinegar Hill PARs
- Incorporation of Technical Bulletins #257 and #258
 - Revised the existing descriptions of modeling assumptions for the East Garden City PARs and Hurley Ave PAR from fixed schedules to schedules optimized by the Optimal Power Flow



Updated TCC Data Validation Certification Form in Section 4.8 – Figure 9

- Section 4.8 addresses the biannual verification of data for TCC holdings
- NYISO will source the data to be verified from the TCC and Grandfathered Rights (TAGR) report instead of the Summary of Transmission Contracts (SOTC) report
 - TAGR report provides additional information aiding the verification process
 - Additional information includes: auction round, season, year, type and title associated with TCC awards
 - The data field order differs between the TAGR and SOTC reports
- The information fields to be verified have been reordered on the "TCC Data Validation Certification Form" to be consistent with the TAGR report
- A sample version of this form is provided as Figure 9 in Section 4.8 and has been updated to reflect the changes resulting from the use of the TAGR report as the data source
- Data sourcing from the TAGR report and use of the updated validation form will first be implemented in the verification preceding the Autumn 2024 Centralized TCC Auction



Next Steps

Seek approval of proposed manual revisions



Questions/Feedback?

Email additional feedback to: deckels@nyiso.com



Our Mission & Vision

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Mission

Ensure power system reliability and competitive markets for New York in a clean energy future



Vision

Working together with stakeholders to build the cleanest, most reliable electric system in the nation

